

Development of High-Temperature Electrolysers

PhD Silver Sepp

CTO at  H₂ELECTRO

silver@h2electro.com

8th Estonian Hydrogen Day
18th of October 2024

ABOUT H2ELECTRO

H2Electro was founded in 2021 and is a deep-tech start-up company that is developing and producing core technology for high-temperature electrolysers (HTEs), enabling the replacement of fossil fuels with renewable energy.

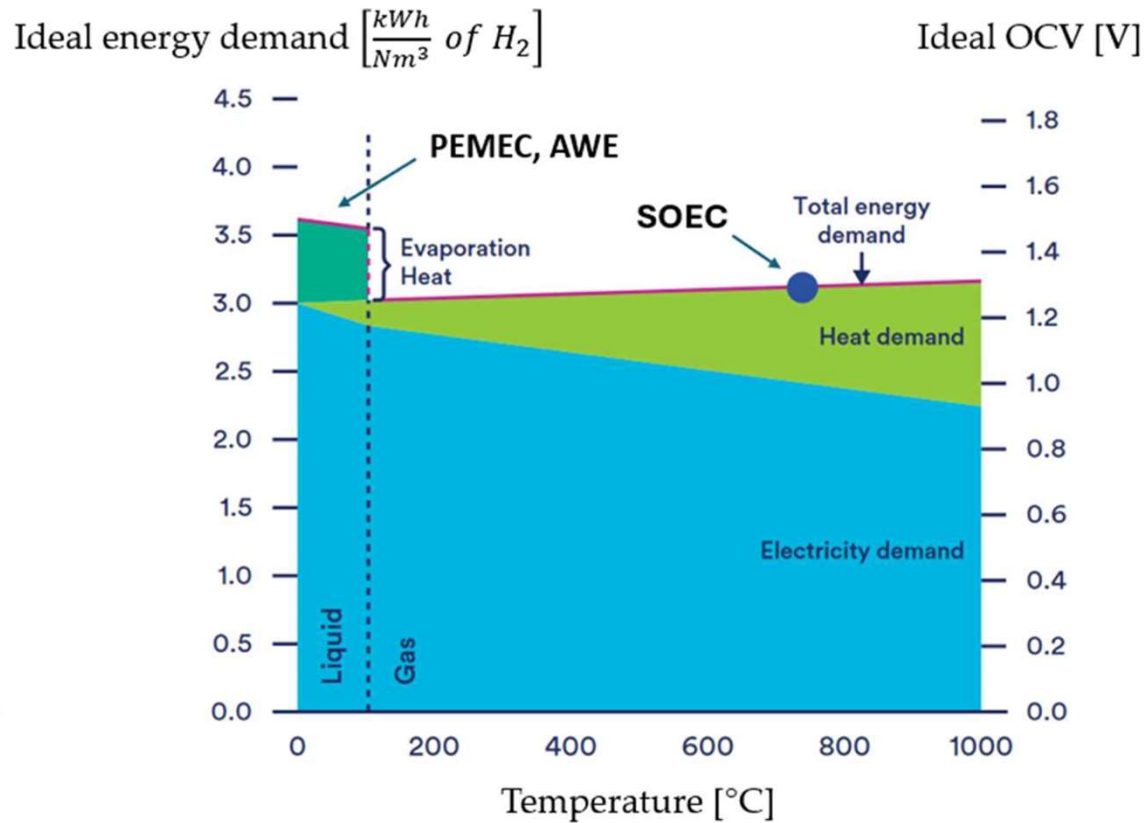
On 01.09.2021, H2Electro initiated a collaboration with the University of Tartu to develop an electrolyser demo stack and to test the proof-of-concept of all-ceramic fuel electrodes.

COMPARISON OF SOLID OXIDE ELECTROLYSERS WITH OTHER TECHNOLOGIES



Type of electrolyser	Alkaline technology	PEM technology	Solid oxide technology
Operating temperature	70 - 90°C	50 - 80°C	650 - 850°C
Efficiency	50-65%	60-75%	80-85%
Lifetime	10 years	6 years	5 years (goal is 10 years)
Electrolyte	KOH aqueous solution	PFSA membrane (Nafion)	Solid oxide
Electrode	Nickel alloys, Pt	Platinum, iridium	Mixed ion-electron conductors (MIEC)

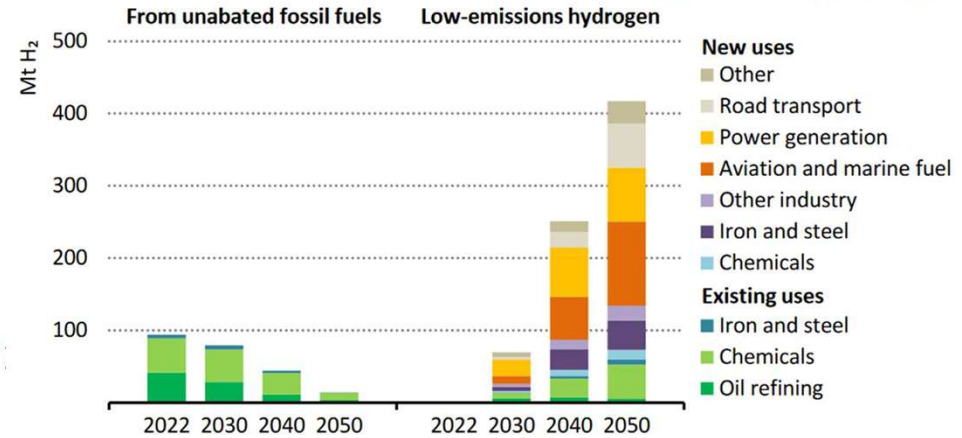
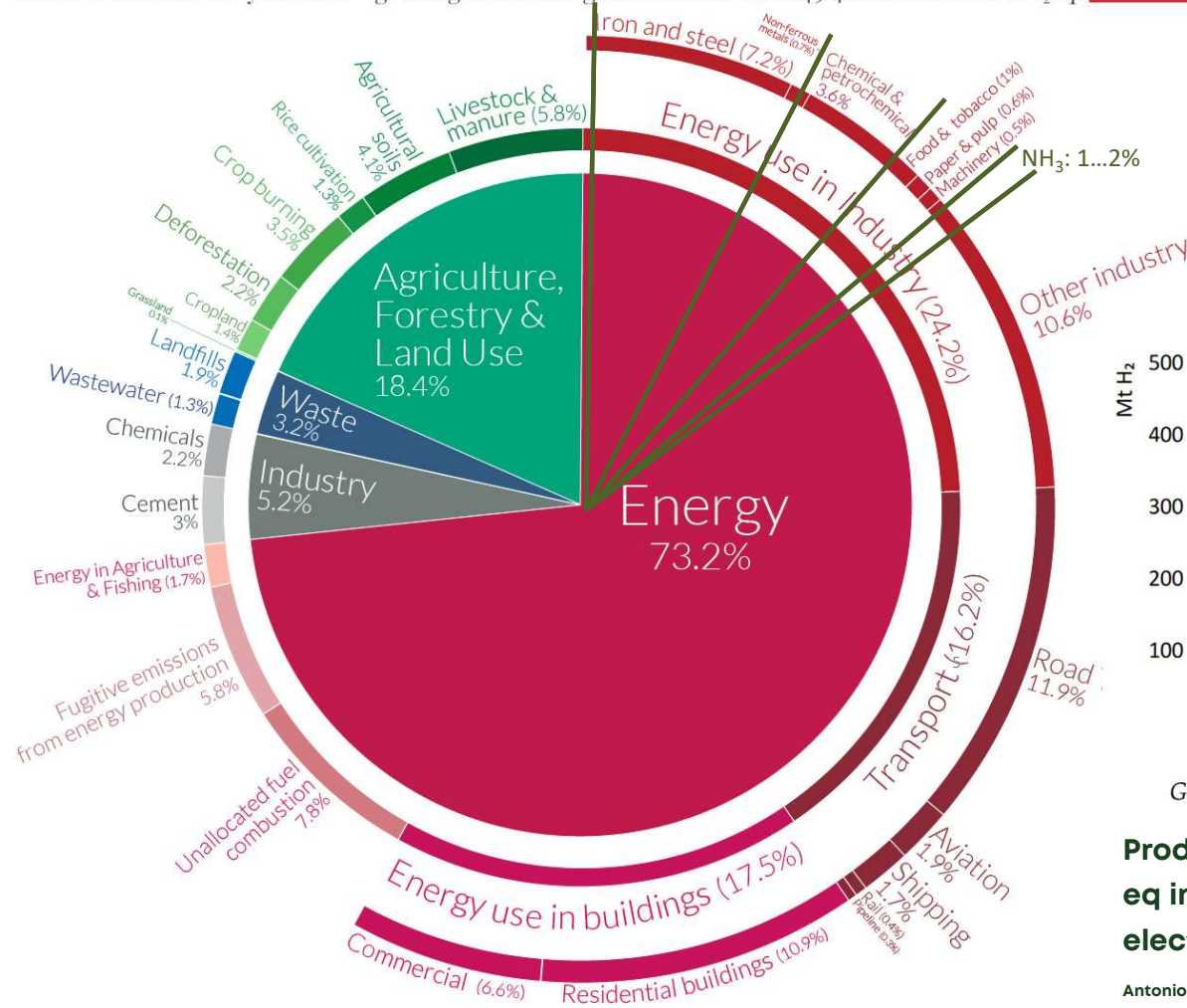
Ideal Energy Demand in Water Electrolysis as a Function of Temperature



*Adapted from: G. Flis e G. Wakim, «Solid Oxide Electrolysis: A Technology Status Assessment».

Global greenhouse gas emissions by sector

This is shown for the year 2016 – global greenhouse gas emissions were 49.4 billion tonnes CO₂eq.

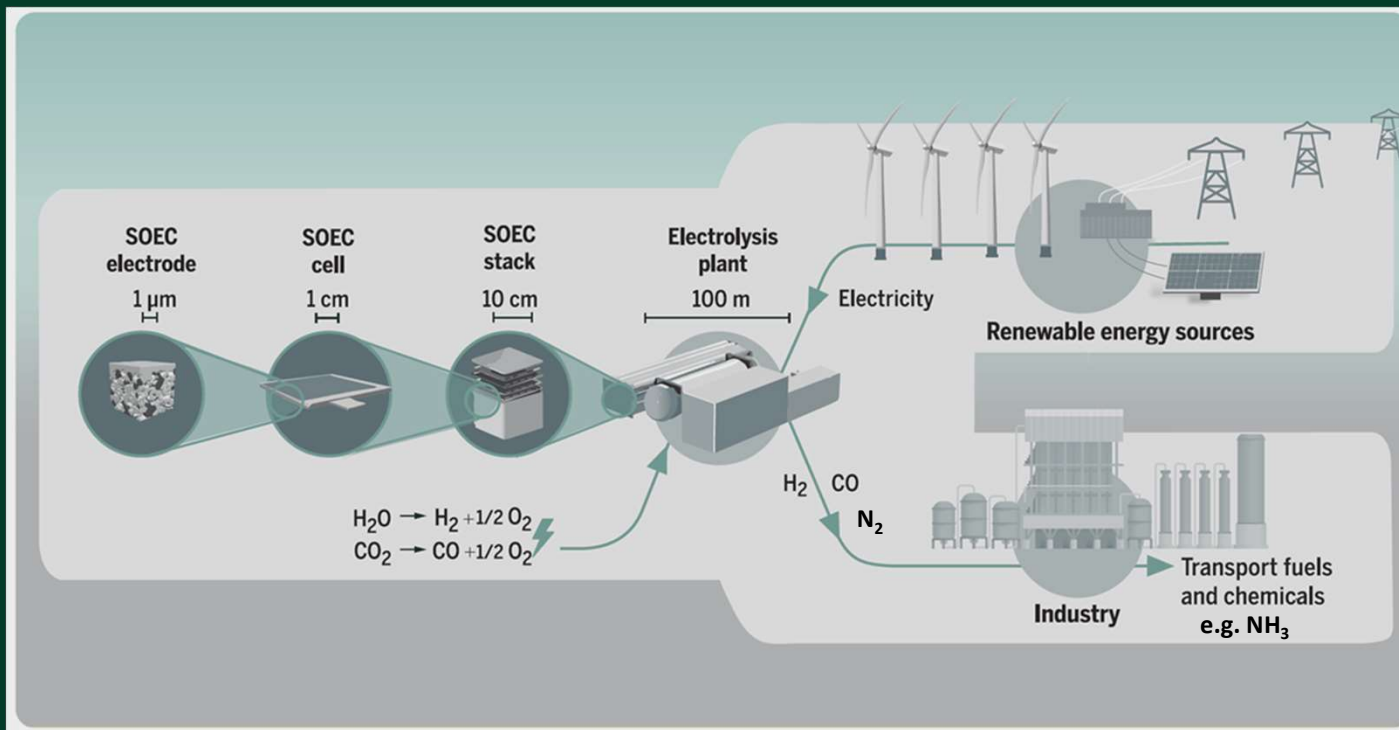


Global hydrogen demand in the NZE Scenario, 2022-2050

Producing 1 kg of H₂ using SMR emits on average 11.43 kg CO₂ eq in contrast to on average 1.16 kg CO₂ eq. emitted from the electrolysis of water using wind energy.

Antonio Valente, et al Comparative life cycle sustainability assessment of renewable and conventional hydrogen, Science of The Total Environment, Volume 756, 2021,

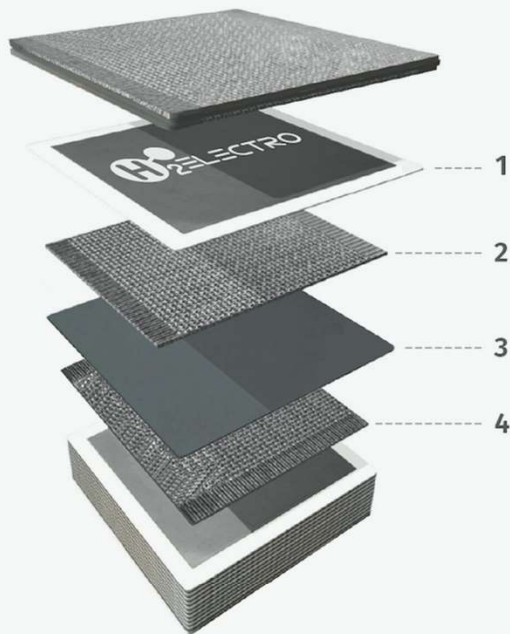
AMMONIA PRODUCTION and CO-ELECTROLYSIS



- Efficiency
- High-Purity
- Medium-Pressure Hydrogen
- Waste Heat Utilization
- Durability
- Impurity Tolerance
- Modularity
- Sustainability

Hauch, A., et al., Recent advances in solid oxide cell technology for electrolysis, Science 09 Oct 2020: Vol. 370, Issue 6513

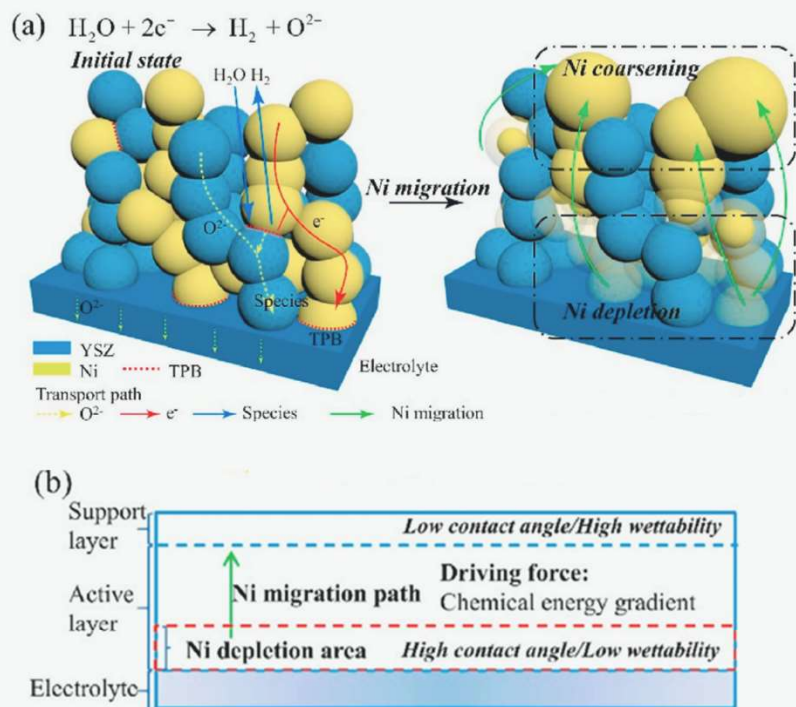
SCHEME OF SOEC



1 - Electrolyte with electrodes
2 - Oxygen flow field
3 - Interconnect
4 - Steam/hydrogen flow field

- 30% INCREASED EFFICIENCY
- NO RELIANCE ON PRECIOUS METALS
- UTILIZE INDUSTRIAL WASTE HEAT
- MODULAR DESIGN
- ADVANCED CERAMIC ELECTRODE MATERIALS
- PRODUCE SYNGAS ($H_2 + CO$) FROM H_2O AND CO_2
- IMPROVED REDOX STABILITY
- A LARGER ACTIVE SURFACE AREA
- HIGHER RESISTANCE TO CONTAMINANTS

Fuel electrode: Ni-Cermet vs MIEC



◦Ni-Cermets exhibit:

- Ni coarsening
- Ni agglomeration
- Ni depletion
- Low redox stability

◦Mixed Ionic-Electronic Conductors (MIECs) exhibit:

- RESILIENCE TO SULFUR AND CARBON
- LARGER ACTIVE SURFACE AREA
- HIGHER REDOX STABILITY

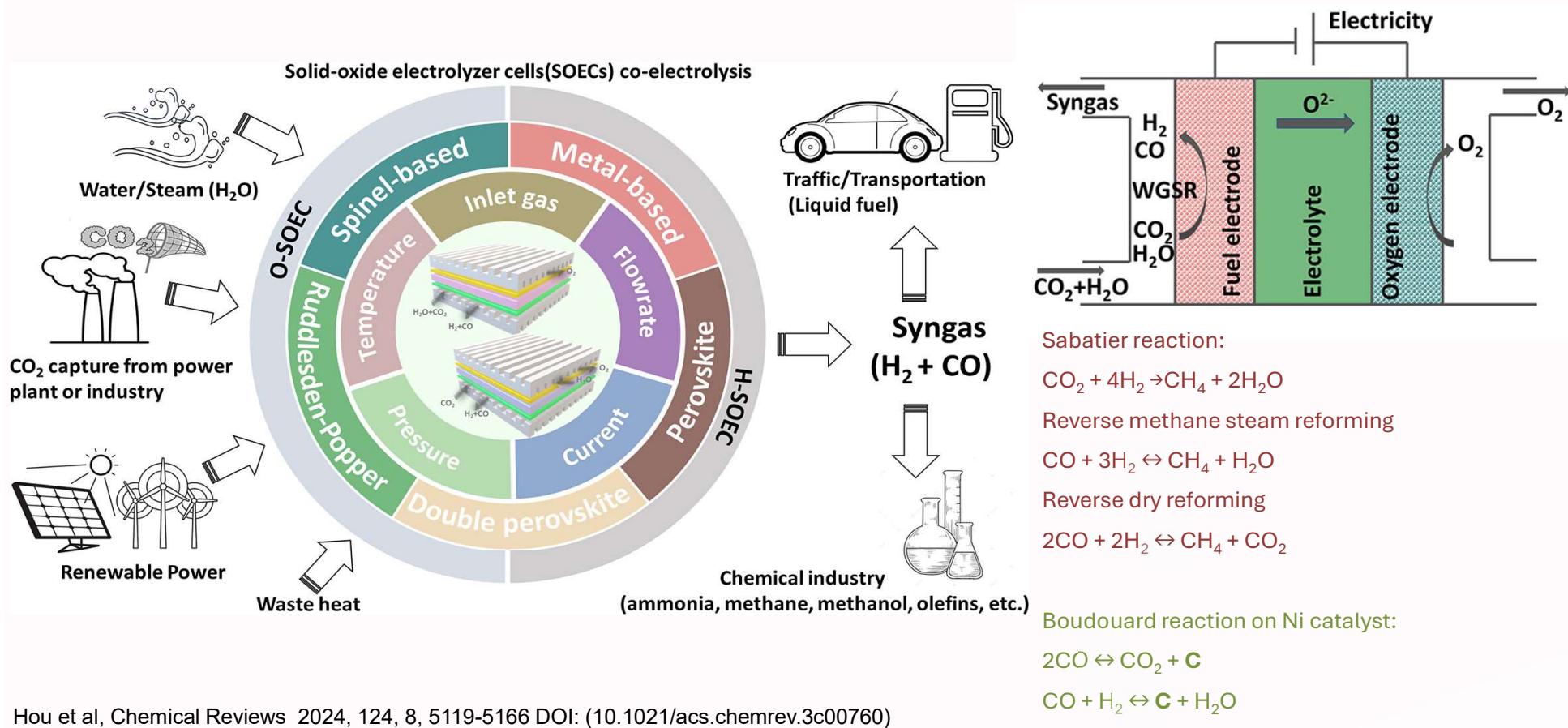
(a) Yang Wang et al, "Ni migration of Ni-YSZ electrode in solid oxide electrolysis cell: An integrated model study", J. Power Sources, 516 (2021), 230660.

<https://doi.org/10.1016/j.jpowsour.2021.230660>.

(b) M. Trini et al, "Comparison of microstructural evolution of fuel electrodes in solid oxide fuel cells and electrolysis cells", J. Power Sources, 450 (2020), 227599.

<https://doi.org/10.1016/j.jpowsour.2019.227599>.

Ideal routes for producing syngas in SOECs



Hou et al, Chemical Reviews 2024, 124, 8, 5119-5166 DOI: (10.1021/acs.chemrev.3c00760)

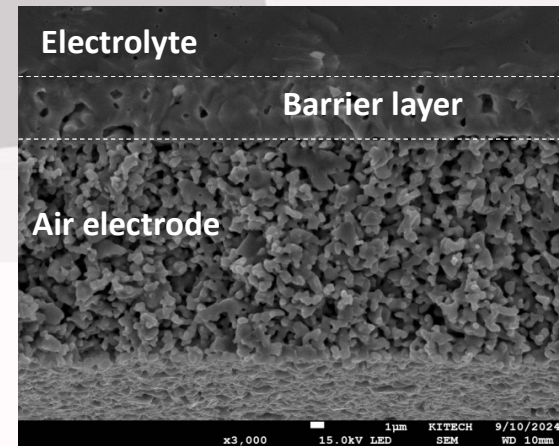
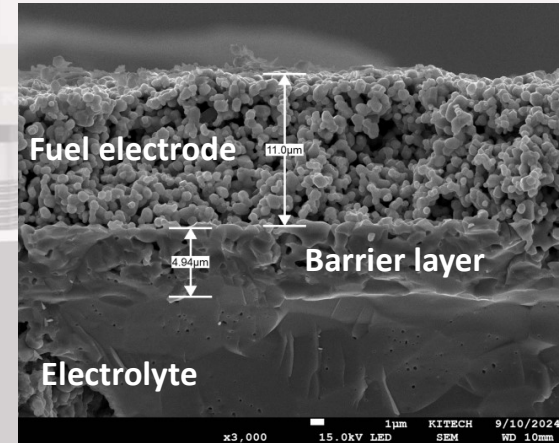
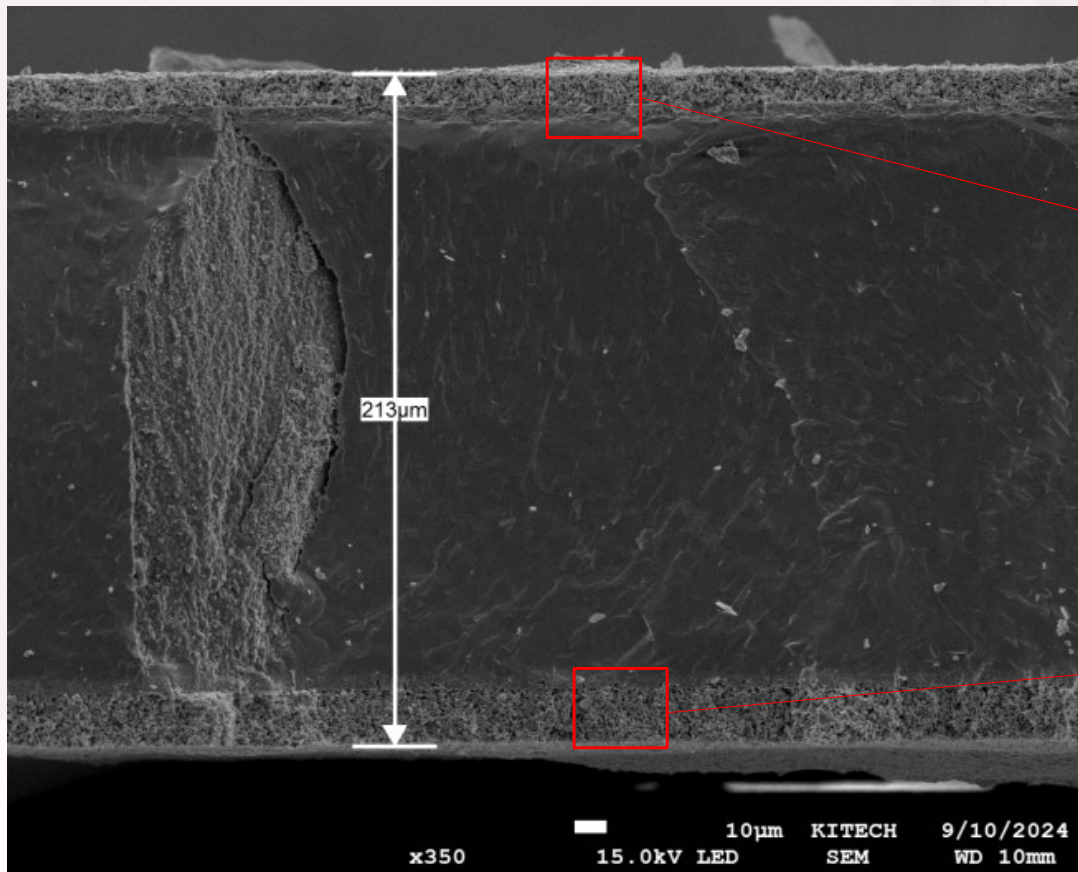
H2ELECTRO'S SOLID OXIDE ELECTROLYSIS CELLS



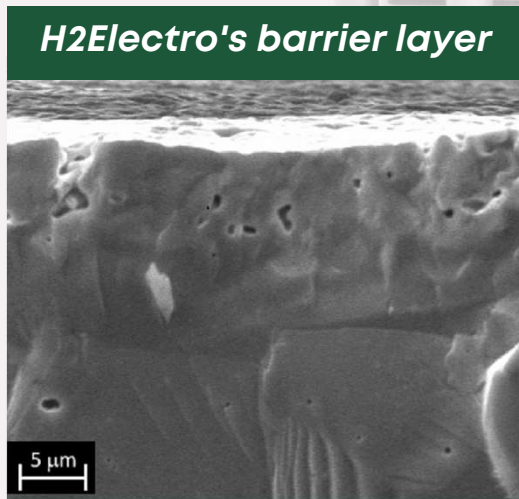
Model	HC-12	HC-16
Electrolyser type	Solid Oxide	Solid Oxide
Size	12×12 cm	16×16 cm
Active area	121 cm ²	225 cm ²
H ₂ production*	55 g / 24h	105 g / 24h
Operating temperature	800–850 °C	800–850 °C

**Presuming a specific energy consumption of 39 kWh/kg of H₂*

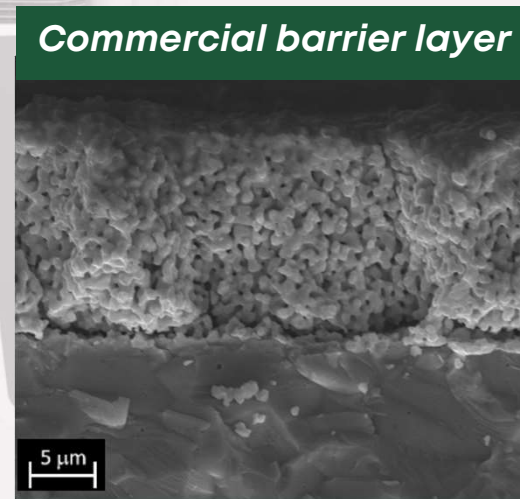
SEM images of the cell



COMPARISON OF H2ELECTRO'S CELL LAYER WITH COMMERCIAL CELL LAYER

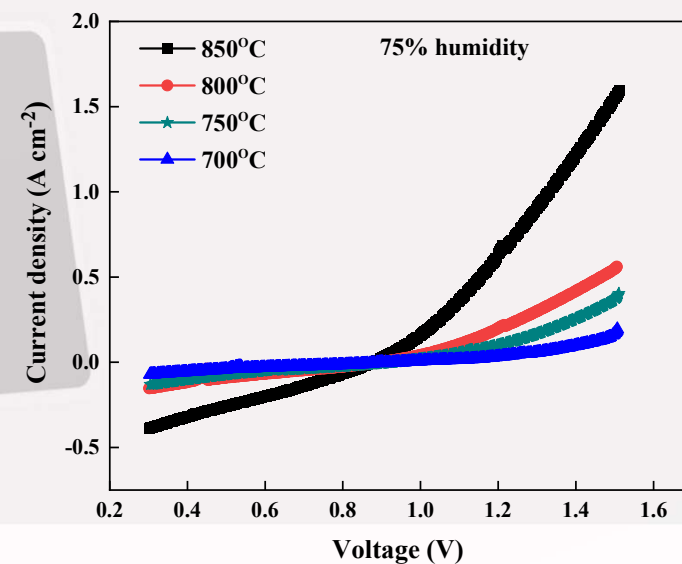
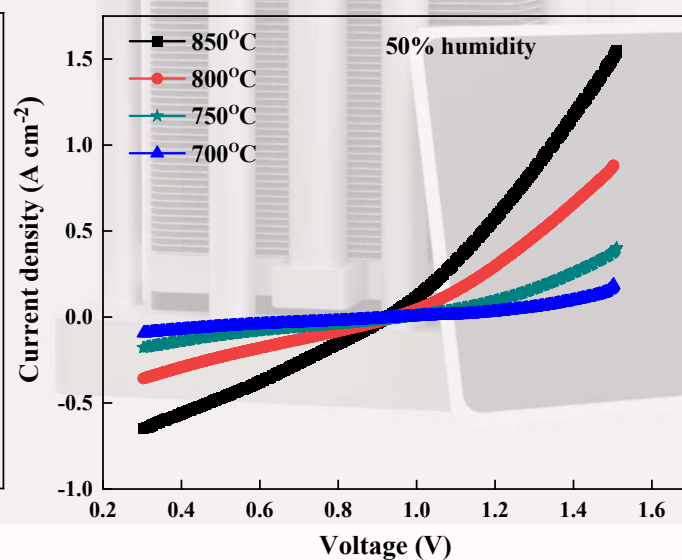
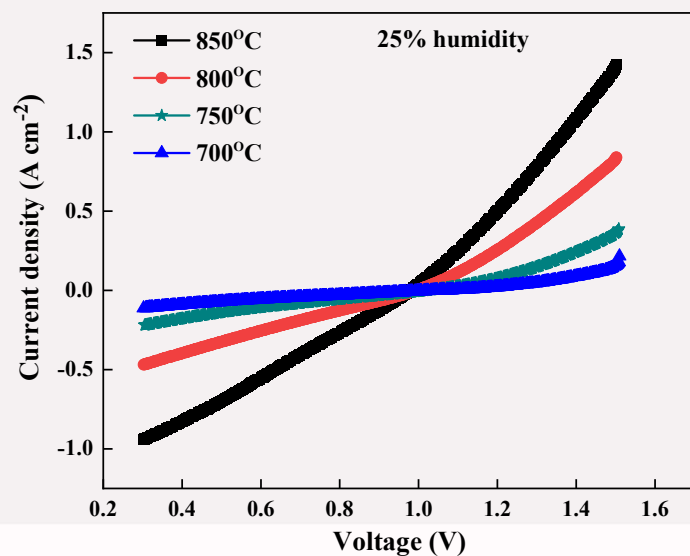


H2E's barrier layer is dense, thinner, and has lower resistance, achieving higher SOEC efficiency.



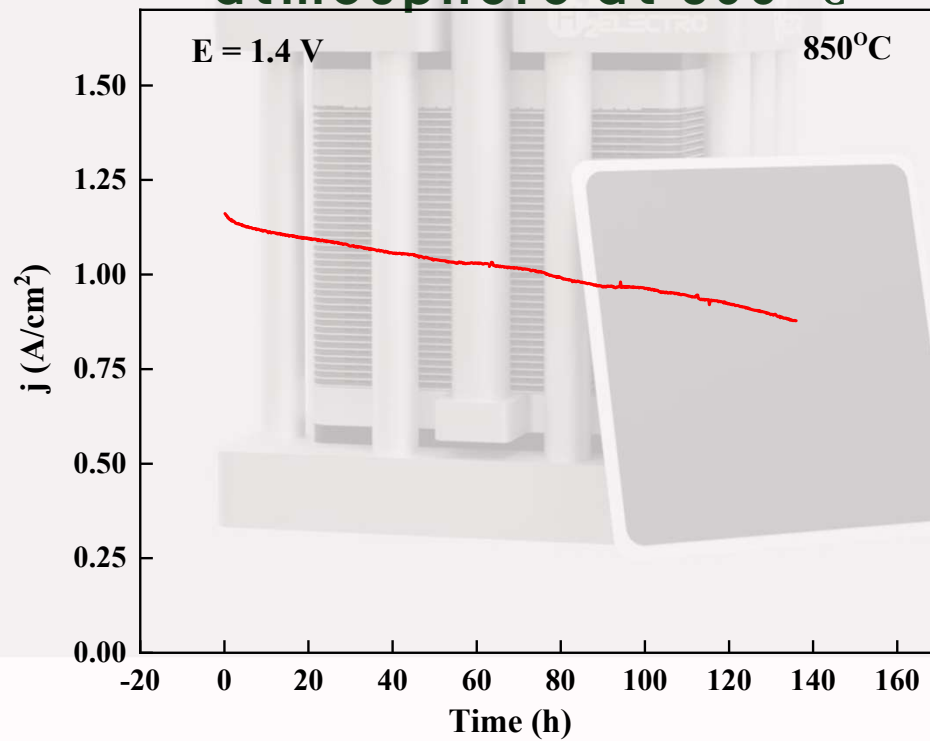
Commercial barriers, being porous, thicker, and with higher resistance, result in lower SOEC efficiency.

I-V curves in different humidity ($H_2O/H_2 = 25/75, 50/50, 75/25$) and at different measuring temperatures.

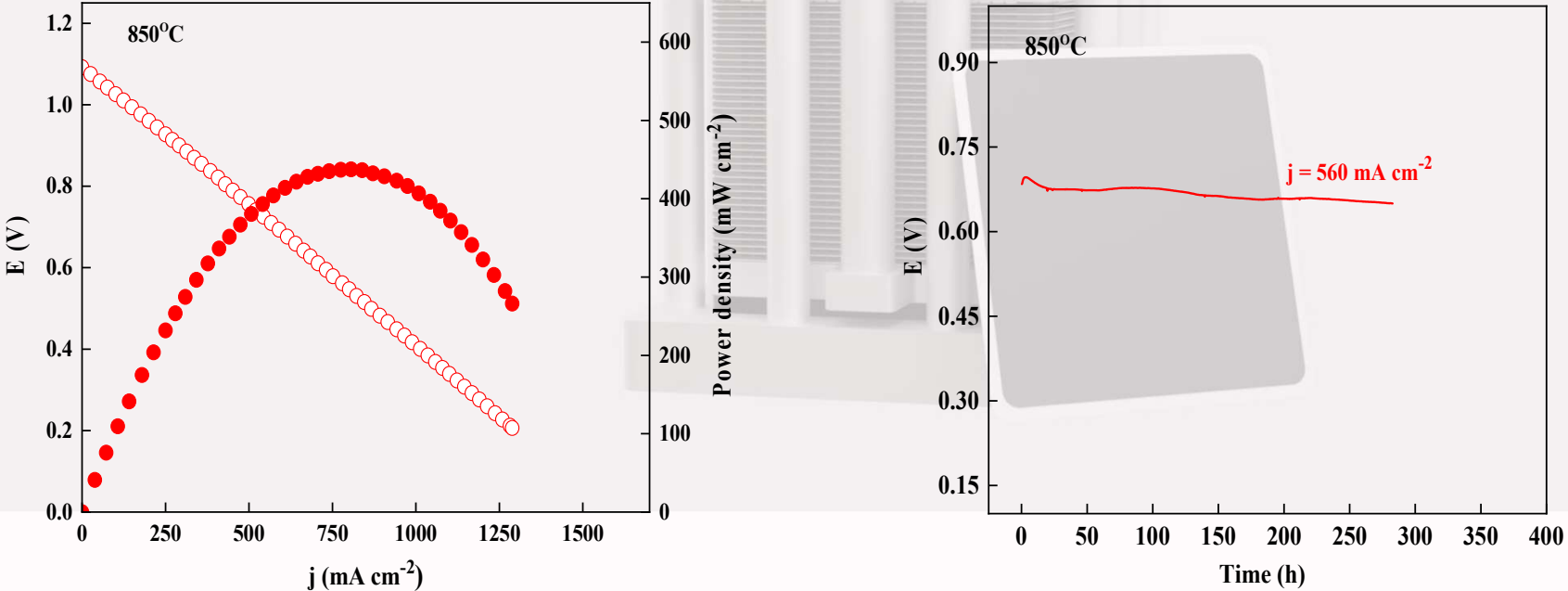


Stability result of Solid Oxide electrolysis cell in 50% H₂ + 50% H₂O

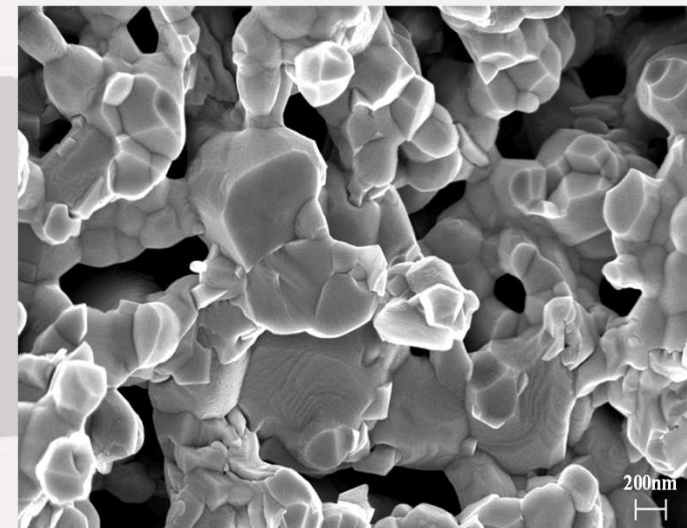
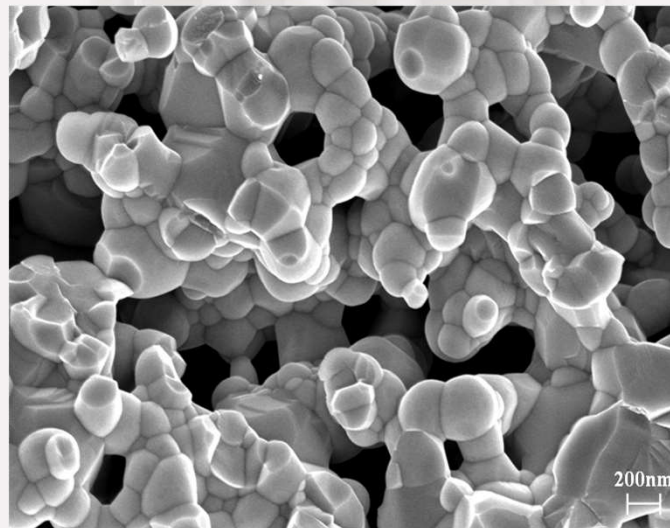
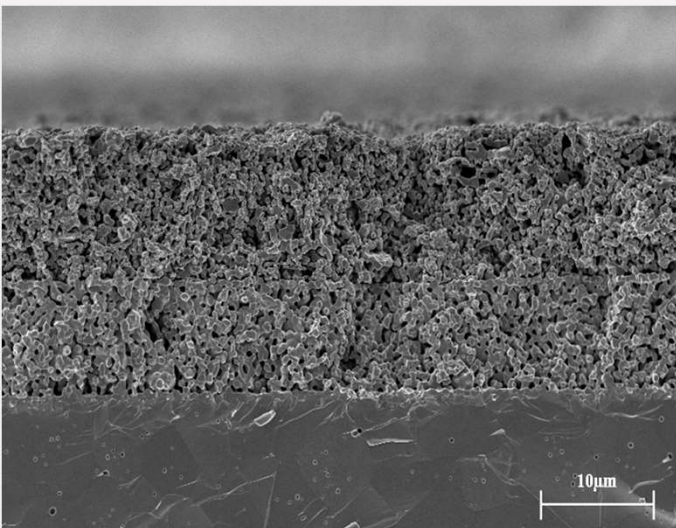
atmosphere at 850 °C



I-V and I-P curves and stability results of Solid Oxide Fuel Cell test in 98.3% H₂ + 1.7% H₂O atmosphere at 850 °C



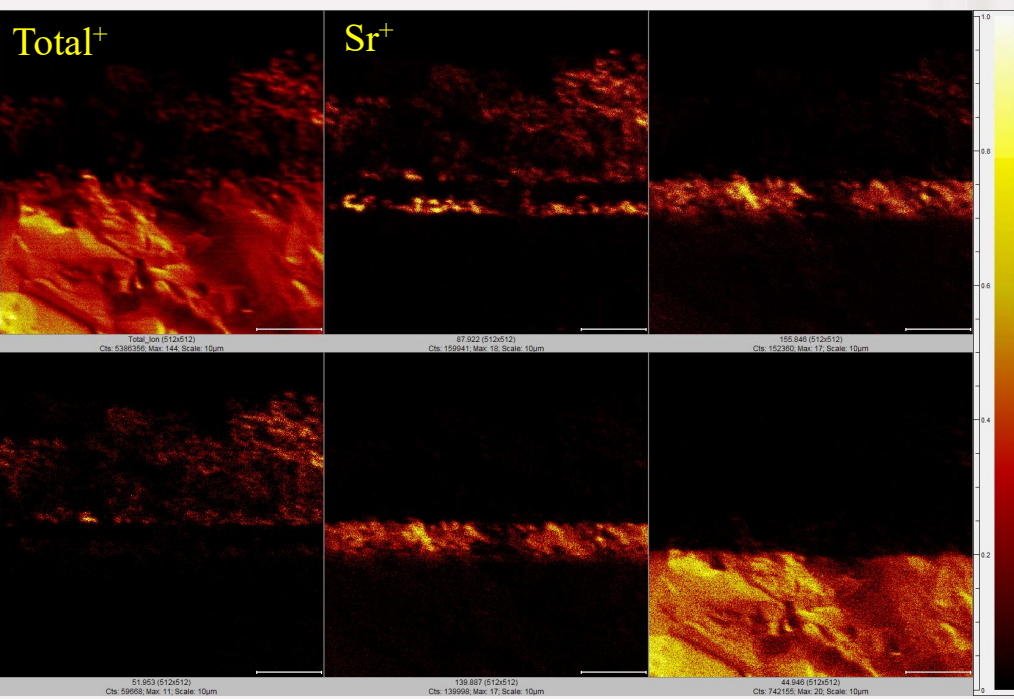
SEM result of cross-sections from selected symmetrical cells before and after 100 h stabilization at 800°C in 98.3% H₂ + 1.7% H₂O atmosphere



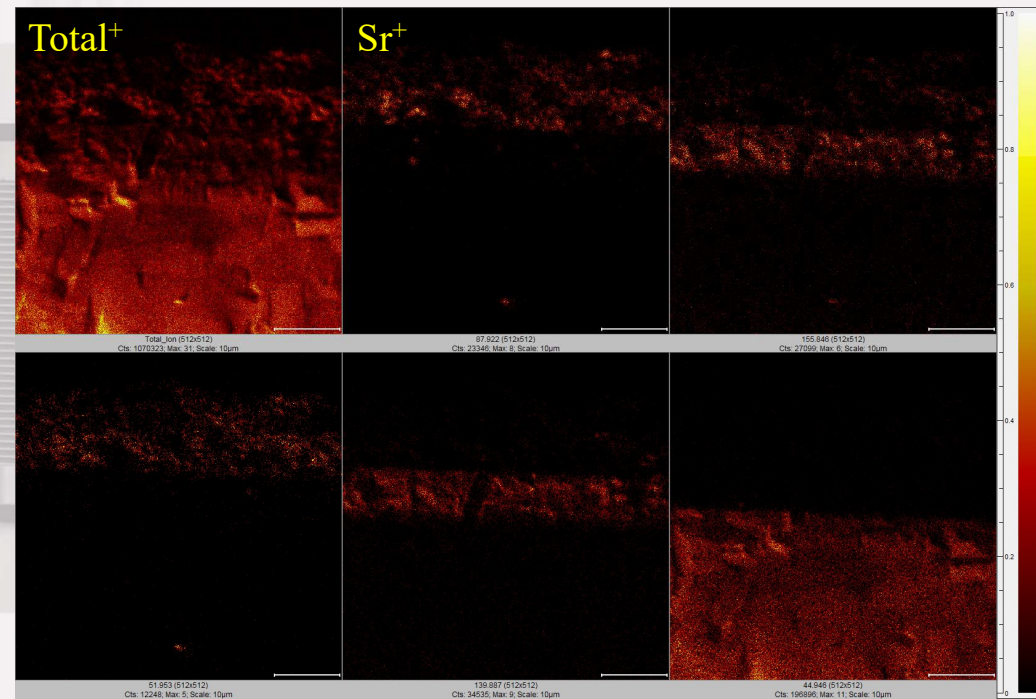
Before the

After the test

TOF-SIMS results



Electrode sintered at 1250°C



Electrode sintered at 1200°C

Energeetika

Kõik uudised Elekter Gaas

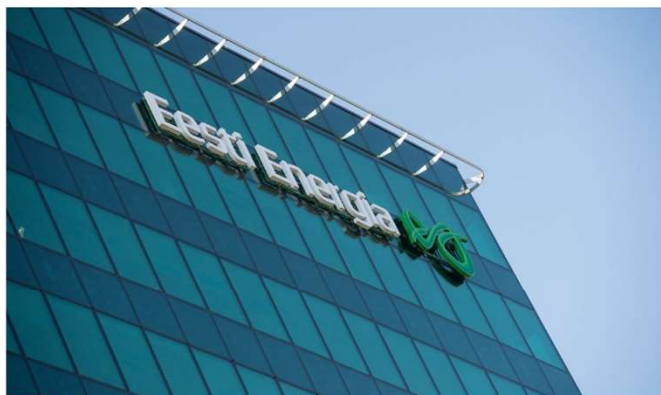
ENERGEETIKA

24.04.2024, 17:07

Enefit hakkab katsetama vesiniku tootmise tehnoloogiat (3)

Carl-Robert Puhm
carl-robert.puhm@arileht.ee

🔖



Enefit Solutions arendab Eesti Energiale tehnoloogiat.

FOTO: FOTO: MADIS VELTMAN

Kuula artiklit 3 min Lõua

Delfi Tasku

Eesti Energia tütarettevõtte Enefit Solutions ja iduettevõtte H2Electro sõlmisid ühiste kavatsuste koostöölepingu, mis on aluseks koostööle vesiniku tootmise tehnoloogia arendamises ja täiustamises.

H2Electro hakkab koos Enefit Solutionsiga katsetama vesinikutehnoloogiat



Elektrolüüsi rakud virmas.
Foto: H2Electro

Enefit Solutions ja idufirma H2Electro sõlmisid ühiste kavatsuste koostöölepingu, mis on aluseks eelseisvale koostööle vesiniku tootmise tehnoloogia arendamises ja täiustamises.

Conclusion

- **SOECs can be used in different applications**
- **MIECs have fundamental advantages over the traditional Ni-Cermet fuel electrodes**
- **Production is affordable and flexible**
- **SOEC Market size and its growth pace favours H2Electro**
- **Excellent team with technical capacity**

OUR TEAM MEMBERS



Henrik Hal
CEO



Silver Sepp
CTO



Dmitri Opalnikov
COO



Pille Vaheoja
CFO



Laura Sipelgas
Investor Relations
Manager & Back Office



Alar Heinsaar
Technology Engineer



Sara Paydar
Production
Development Engineer



Karl Markus Villemson
Grant Funding and
Project Manager



Laur Kristjan Salvan
Stack Development
Engineer

Thank you!

